

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Expenses/Revenue
(\$000s)

Line No.	A		B		C		D		E	
	07/2021 - 06/2022		09/2023 - 08/2024		09/2024-08/2025		09/2024-08/2025		09/2024-08/2025	
	Actual	Adjusted	Pro Forma Period	Adjusted	Pro Forma Period	Adjusted	Pro Forma Period	Adjusted	Pro Forma Period	Adjusted
<u>560 TRANSMISSION OPS & ENGINEERING</u>										
1	NorthernGrid	103	0	103	0	103	0	103	0	103
2	Total Account 560	103	0	103	0	103	0	103	0	103
<u>566 MISCELLANEOUS TRANSMISSION EXPENSE</u>										
3	RC West	524	0	524	0	524	0	524	0	524
4	WECC	449	0	449	0	449	0	449	0	449
5	Total Account 566	973	0	973	0	973	0	973	0	973
6	TOTAL TRANSMISSION EXPENSE	1,076	0	1,076	0	1,076	0	1,076	0	1,076
			0				0			
				34.47%				34.47%		
				ID Share				ID Share		
<u>456 OTHER ELECTRIC REVENUE</u>										
456100 Transmission Revenue										
7	OASIS (Non-Firm and ST Firm)	7,610	-773	6,837	0	6,837	0	6,837	0	6,837
8	Bonneville Power Administration	8,691	-202	8,489	-154	8,489	-154	8,335	-154	8,335
9	Consolidated Irrigation District	33	0	33	0	33	0	33	0	33
10	East Greenacres Irrigation District	14	1	15	0	15	0	15	0	15
11	Spokane Tribe of Indians	23	2	25	0	25	0	25	0	25
12	Grant County PUD No. 2	28	0	28	0	28	0	28	0	28
13	PacifiCorp (Dry Gulch)	233	-2	231	0	231	0	231	0	231
14	Seattle City Light/Tacoma Power (Main Canal)	462	22	484	-10	484	-10	474	-10	474
15	Seattle City Light/Tacoma Power (Summer Falls)	180	0	180	-150	180	-150	30	-150	30
16	City of Spokane Waste to Energy	28	0	28	0	28	0	28	0	28
17	Stimson Lumber Company	8	0	8	0	8	0	8	0	8
18	Hydro Tech - Meyers Falls	6	0	6	0	6	0	6	0	6
19	Deep Creek Energy LLC	1	0	1	0	1	0	1	0	1
20	Kootenai Electric Cooperative (thru Mar24)	92	-34	58	-58	58	-58	0	-58	0
21	Idaho Power 1 (100MW)	3,073	225	3,298	0	3,298	0	3,298	0	3,298
22	Idaho Power 2 (100MW)	550	2,748	3,298	0	3,298	0	3,298	0	3,298
23	Powerex (137MW)	753	3,765	4,518	0	4,518	0	4,518	0	4,518
24	Total 456100 Transmission Revenue	21,785	5,752	27,537	-372	27,537	-372	27,165	-372	27,165
456017 Other Electric Revenue										
25	Columbia Basin Hydropower	8	0	8	0	8	0	8	0	8
26	Palouse Wind O&M	44	-2	42	0	42	0	42	0	42
27	Adams Neilson Solar O&M	9	-1	8	0	8	0	8	0	8
28	Rattlesnake Flat O&M	61	2	63	0	63	0	63	0	63
29	Total 456017 Other Electric Revenue	122	-1	121	0	121	0	121	0	121
456030 Clearwater Paper Transmission										
30	Clearwater Paper - Allocated	1,500	-1,054	446	-446	446	-446	0	-446	0
31	Clearwater Paper - Directly Assigned (Idaho)	-146	195	49	-49	49	-49	0	-49	0
32	Total 456030 Clearwater Paper Transmission	1,354	-859	495	-495	495	-495	0	-495	0
456120 Parallel Capacity Support Revenue										
33	Bonneville Power Administration	924	0	924	0	924	0	924	0	924
34	Total 456120 Parallel Capacity Support Revenue	924	0	924	0	924	0	924	0	924

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	Actual	Adjusted	Period	Adjusted	Period	Adjusted	Period	Adjusted	Period	Adjusted
456130 Ancillary Service Revenue										
35	Bonneville Power Administration	1,086	-45	1,041	0	1,041	0	1,041	0	1,041
36	Consolidated Irrigation District	10	0	10	0	10	0	10	0	10
37	East Greenacres Irrigation District	6	0	6	0	6	0	6	0	6
38	Spokane Tribe of Indians	8	-1	7	0	7	0	7	0	7
39	Kootenai Electric Cooperative	19	-6	13	-13	13	-13	13	-13	13
40	Douglas County PUD (Backup Service)	11	-11	0	0	0	0	0	0	0
41	Total 456130 Ancillary Service Revenue	1,140	-63	1,077	-13	1,077	-13	1,077	-13	1,064
456700 Other Electric Revenue - Low Voltage										
42	Consolidated Irrigation District - WA Only	94	10	104	0	104	0	104	0	104
43	East Greenacres Irrigation District - Directly Assigned (Idaho)	63	0	63	0	63	0	63	0	63
44	Spokane Tribe of Indians - WA Only	25	0	25	0	25	0	25	0	25
45	Total 456700 Other Electric Revenue - Low Voltage	182	10	192	0	192	0	192	0	192
456705 Low Voltage BPA										
46	Bonneville Power Administration	1,779	1	1,780	0	1,780	0	1,780	0	1,780
47	Total 456705 Low Voltage BPA	1,779	1	1,780	0	1,780	0	1,780	0	1,780
48	TOTAL TRANSMISSION REVENUE (System)	27,286	4,840	32,126	-880	32,126	-880	32,126	-880	31,246
49	Less Directly Assigned Washington and Idaho	36	205	241	-49	241	-49	241	-49	192
50	TOTAL TRANSMISSION REVENUE TO ALLOCATE	27,250	4,635	31,885	-831	31,885	-831	31,885	-831	31,054
51	PRO FORMA ADJUSTMENT - Idaho Share of System Costs	34.47%	9,393	1,598	34.47%	10,991	-286	10,991	-286	
52	Plus Idaho Directly Assigned			195			-49		-49	
53	NET PRO FORMA ADJUSTMENT - Idaho Share		1,793			-335		-335		